

From: John Wrenn /Geoff Webster

To: John Ah-Cann

Well Data					
Country	AUSTRALIA	Water Depth(MSL)	155.5m	AFE Cost	\$ 6419000
Field	VIC-RL6	Water Depth-ASL(MSL)	21.5m	AFE No.	3426-1400
Rig	OCEAN PATRIOT	RT-Mudline	177.0m	Daily Cost	\$ 0
Days On Ops	8.94			Cum. Cost	\$ 3376843

Well Objective

Three main Objectives
 1. To retrieve, repair and re-run sub sea tree
 2. To recover downhole pressure and temperature memory gauges that were installed in September 2005.
 3. To flow test the well to validate the repairs to the subsea tree.

Current Op @ 0600 Moved rig to Basker 3 for wireline operations. See Basker 3 report # 47
 Rig released 08:00 03 July 2006

Planned Op Moved rig to Basker 3 for wireline operations. See Basker 3 report # 47

Summary of Period 0000 to 2400 Hrs

Operations for Period 0000 Hrs to 2400 Hrs on 03 Jul 2006

Phse	Cls (RC)	Op	From	To	Hrs	Activity Description
SW	P	WX	0000	0230	2.50	Perform final SST suspension pressure testing with Dowell 500 psi/5 min and 5000psi/ 10 min Test #2; PWV upstremam Test #3; AMV downstream/AWV upstream/ACI upstream Test #4; AAV downstream Test #5; PSV upstream Test #6; PSV downstream
SW	P	ROV	0230	0500	2.50	Disconnect UH 550 Annulus Access connector and hot stab from LD-1 receptacle with ROV and hang on stress joint hanger. Install UH 550 plug in annulus access line receptacle. Perform Final suspension test via IWOC Annulus Monitor Line to 500 psi/5 min and 5000 psi/10 min Test #7; AA plug upstream
SW	P	ROV	0500	0630	1.50	Break out slickline lubricator and install 3.4" blind box. Make up lubricator and pressure test quick test sub to 5000 psi Bleed down SST tree lock pressure and disconnect Alpha plate with ROV and hang on stress joint hanger. Bleed down riser tensioners
SW	P	WX	0630	0700	0.50	Unlatch TRT from Basker 2 SST. Install dust cap with ROV
SW	P	ROV	0700	0800	1.00	Close rotary valves on SST with ROV. Install bridging plate on SST. Unlatch guidelines. Rig released from Basker 2 at 08:00 03 July 2006 for wireline operations on Basker 3
SOF's Ocean Patriot: Barite=1017 sx, Gel=940sx, G cement=133sx, HTB cement=2393sx, Fuel=1205 bbl, D/water=2538 bbl, P/water=2763 bbl, P Wrangler; Gel=1058sx, G cement=1736sx, HTB cement=1784mt, Fuel=3176.6 bbl, D/water=4779.6 bbl, P/water=1622.6 bbl Far Grip; At port Eden Gel=1131sx, Barite= 1874sx, G cement=1923sx, HTB cement=0sx, Fuel=1478 bbl, D/water=4528.3 bbl, P/water=3050.3 bbl						

Phase Data to 2400hrs, 03 Jul 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PULL XMAS TREE(PXT)	142	13 Jun 2006	29 Jun 2006	142.00	5.917	3414.0m
COMPLETION(C)	1	29 Jun 2006	29 Jun 2006	143.00	5.958	3640.0m
WELLHEAD/ XMAS(PWX)	33	30 Jun 2006	01 Jul 2006	176.00	7.333	3640.0m
SLICKLINE OPS(SLO)	3	01 Jul 2006	01 Jul 2006	179.00	7.458	3640.0m
FW	22	01 Jul 2006	02 Jul 2006	201.00	8.375	3640.0m
SUSPEND WELL(SW)	13.5	02 Jul 2006	03 Jul 2006	214.50	8.938	3640.0m